| Application of South Carolina Electric & Gas Company for Approval to Continue Demand Side Management Programs and Included Rate Rider, and for Approval of Revised Portfolio of Energy Efficiency Programs | | | DOCKET DUGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGG | | |
|--|-----------------------|-----------------------------|---|------------------|---------------------------|
| (Please type or print Submitted by: | Matthew W. Giss | | SC Bar Number: | | |
| Address: | SCANA Corp. | | Telephone: | 803-217-5359 | |
| | 220 Operation Wa | | Fax: | 803-217-7931 | <u> </u> |
| | Cayce, SC 29033- | | Other: Email: matthew. | gissendanner@s | |
| Other: | Relief demanded in pe | 1 | RE OF ACTION | | t apply) |
| ⊠ Electric | | ☐ Affidavit | Letter | | Request |
| ☐ Electric/Gas | | Agreement | ☐ Memorandum | l | Request for Certification |
| ☐ Electric/Teleco | mmunications | Answer | ☐ Motion | | Request for Investigation |
| ☐ Electric/Water | | ☐ Appellate Review | Objection | | Resale Agreement |
| ☐ Electric/Water/ | Telecom. | ☐ Application | ☐ Petition | | Resale Amendment |
| ☐ Electric/Water/ | Sewer (Sewer | ☐ Brief | Petition for R | econsideration | Reservation Letter |
| ☐ Gas | | ☐ Certificate | Petition for R | ulemaking | Response |
| Railroad | | ☐ Comments | Petition for Rul | e to Show Cause | Response to Discovery |
| Sewer | | ☐ Complaint | Petition to Int | ervene | Return to Petition |
| ☐ Telecommunica | ations | Consent Order | Petition to Inter | vene Out of Time | ☐ Stipulation |
| ☐ Transportation | | ☐ Discovery | Prefiled Testin | nony | Subpoena |
| ☐ Water | | Exhibit | ☐ Promotion | | ☐ Tariff |
| ☐ Water/Sewer | | ☐ Expedited Consideration | Proposed Ord | er | Other: |
| ☐ Administrative | Matter | Interconnection Agreement | ☐ Protest | | |
| Other: | | ☐ Interconnection Amendment | Publisher's Af | fidavit | |
| | | ☐ Late-Filed Exhibit | ☐ Report | | |



Matthew W. Gissendanner **Assistant General Counsel** matthew.qissendanner@scana.com

June 28, 2013

VIA HAND DELIVERY

The Honorable Jocelyn G. Boyd Chief Clerk/Administrator **Public Service Commission of South Carolina** 101 Executive Center Drive Columbia, South Carolina 29210

> RE: Application of South Carolina Electric & Gas Company for Approval to Continue Demand Side Management Programs and Included Rate Rider, and for Approval of Revised Portfolio of Energy Efficiency Programs

Docket No. 2013-208-E

Dear Ms. Boyd:

By letter dated June 7, 2013, the Clerk's Office of the Public Service Commission of South Carolina instructed South Carolina Electric & Gas Company ("SCE&G") to publish the Notice of Filing ("Notice") in the above-referenced docket in newspapers of general circulation in the affected areas on or before June 17, 2013, and to provide proof of publication on or before July 8, 2013. In compliance with the instructions of the Clerk's Office contained within the June 7 letter, please find enclosed for filing affidavits and tearsheets from the newspapers of general circulation in the affected areas as proof of publication of the required Notice.

Please acknowledge your receipt of these documents by file stamping the extra copy of this letter and returning it to us via our courier.

By copy of this letter, we are serving the South Carolina Office of Regulatory Staff with a copy of the enclosed documents and enclose a certificate of service to that effect.

If you have any questions regarding this matter, please do not hesitate to contact us.

Very truly yours,

Matthew W. Gissendanner

Matchew W. Disadanner

MWG/mcs **Enclosures**

cc: John W. Flitter

Jeffery M. Nelson, Esquire

Shannon Bowyer Hudson, Esquire

(all via electronic mail and U.S. First Class Mail w/enclosures)

EL

BEFORE

THE PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

DOCKET NO. 2013 - 208 - E

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| | \mathbf{r} | |

| Application of South Carolina Electric & |) |
|--|--------------------------|
| Gas Company for Approval to Continue |) |
| Demand Side Management Programs and |) CERTIFICATE OF SERVICE |
| Included Rate Rider, and for Approval of |) |
| Revised Portfolio of Energy Efficiency |) |
| Programs |) |

This is the certify that I have caused to be served this day one (1) copy of South Carolina Electric & Gas Company's **Publisher's Affidavits** via First Class U.S. Mail to the persons named below at the addresses set forth:

Shannon Bowyer Hudson, Esquire Office of Regulatory Staff 1401 Main Street, Suite 900 Columbia, SC 29201

> Jeffrey Nelson, Esquire Office of Regulatory Staff 1401 Main Street, Suite 900 Columbia, SC 29201

John W. Flitter Office of Regulatory Staff 1401 Main Street, Suite 900 Columbia, SC 29201

Karen M. Scruggs

Cayce, South Carolina This 28th day of June, 2013

BEFORE

THE PUBLIC SERVICE COMMISSION

OF SOUTH CAROLINA

DOCKET NO. 2013-208-E

| IN RE: |) | |
|--|---|-----------|
| Application of South Carolina Electric & Gas |) | |
| Company for Approval to Continue Demand |) | AFFIDAVIT |
| Side Management Programs and Included |) | |
| Rate Rider, and for Approval of Revised |) | |
| Portfolio of Energy Efficiency Programs | | |

PERSONALLY APPEARED before me, John R. Hendrix, who being first duly sworn, deposes and says that he is Manager of the Electric Pricing and Rate Administration Department for SCANA Services; that at his direction and under his supervision the Notice of Filing attached hereto as Exhibit A and incorporated herein has been caused to be published in newspapers of general circulation applicable to the service area of South Carolina Electric & Gas Company on or before June 17, 2013.

FURTHER AFFIANT SAYETH NOT.

olin R. Hendrix

Sworn to and subscribed before me this 27th day of June, 2013

Notary Public for South Carolina

My Commission Expires: C7-25-2021

Exhibit A

S.C. Statewide Classified, AD Lacey Breit P.O. Box 11429 Columbia SC 29211

AFFIDAVIT OF PUBLICATION Aiken Standard The North Augusta Star

State of South Carolina County of Aiken

Personally appeared before me the undersigned advertising clerk of the Aiken Standard, a seven day per week newspaper published in Aiken, South Carolina, and made oath in due form of law that the advertisement of

(copy attached)

appeared in the issues of said newspaper on the following dav(s):

06/13/13 Thu AS 06/13/13 Thu ASW

at a cost of

\$551.98 252984

Account# Order#

985477

P.O. Number:

2013-208-E

SWORN and subscribed to before

me today, 06/18/2013

advertising clerk

My Commission Expires September 29, 2016

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CASS OFFICE

NOTICE OF FILING

DOCKET NO. 2013-208-E

SOUTH CAROLINA ELECTRIC & GAS COMPANY REQUEST FOR APPROVAL TO CONTINUE DEMAND SIDE MANAGEMENT PROGRAMS AND RATE RIDER AND FOR APPROVAL OF REVISED PORTFOLIO OF ENERGY EFFICIENCY PROGRAMS

On May 31, 2013, South Carolina Electric & Gas Company ("SCE&G" of "Company") filled a request with the Public Service Commission of South Carolina ("Commission") for approval to extend the operation of its portfolio of demand side management programs ("Demand Side Management Programs" or "DSM Programs"). SCE&G also has requested approval of an annual rider which (I) maintains the same terms and conditions presently in effect concerning the receivery of costs associated with the proposed DSM Programs, the net lost margin revenue associated with its DSM Programs, and shared savings incentive mechanism for investing in such programs and (II) modifies the opticul requirements for industrial customers. This request was fled our sunt to S.C. Code Ann. § 55-37-20 (1976, as amended), Commission Reputations 103-619, 103-623 (1976, as amended), and other applicable law and rules. The Company is not seeking any change in the existing DSM rates as part of this application.

S.C. Code Ann. § 58-37-20 authorizes the Commission to adopt procedures that encourage electrical utilities to invest in cost-effective energy efficient technologies and energy conservation programs and, if adopted, to provide incentives and cost recovery for those utilities who invest in cost-effective and environmentally acceptable programs to reduce energy consumption or demand. This statute allows energy suppliers and distributors to recover costs and obtain a reasonable rate of return on their investment in qualified DSM Programs sufficient to make these programs allests as tinancially altractive as construction of new generating facilities and directs the Commission to establish rates and charges that ensure that the net income of an electrical utility after implementation of specific cost-effective energy conservation measures is at least as high as the net income would have been if the measures had not been implemented.

The Company states that the proposed suite of DSM Programs is reasonably practicable for the Company to implement and for customer participation, technically and economically justified, and has a reasonable likelihood of providing savings to customers and the system. As part of its proposed suite of DSM Programs, and with certain modifications, SCE&6 has proposed continuing the option for qualifying large commercial and industrial customers to option for dualifying large commercial and industrial customers to option of the DSM rider subject to certain terms and conditions, and also has proposed continuing the existing options.

SCE&G's proposed DSM rider mainteins the same cost recovery, nel lost margin revenue, and shared savings incentive mechanisms presently in place, which will allow SCE&G to recover: (1) all reasonable and pruden), costs incurred in developine, implementing, and administering its DSM Programs, amortized over five years with unrecovered balances bearing carrying costs at the Company's weighted average cost of capital; (2) SCE&G's net lost margin revenue reflecting the projected reduction in demand charges and megawalth hour ("MWH") sates that are calculated to occur as a result of customer participation in each DSM program; and (3) a shared savings incentive equal to 6% of the estimated net benefits of each energy efficiency program, which provides customers with 94% of the program net benefits, to be amortized over five years without interest or carrying costs added to the calculation of the Company's annual rider. SCE&G requests that the proposed DSM rider be made effective December 1, 2013, and subject to review and adjustment annually thereafter based upon an annual review period of December 1st through November,30th.

The proposed DSM rider contains no changes to current rales under the cur-rently effective DSM rider.

A copy of the Company's complete filing, as well as the proposed fariff may be obtained from the Commission at the following address: Public Service Commission of South Carolina, Clerk's Office, 10) Executive Center Drive, Columbia, South Carolina 22210. Additionally, the Petition is available on the Commission's website at www.psc.sc.ooy.and.is.available from the corporate office of South Carolina Electric & Gas Company at 220 Operation Way, Cayce, South Carolina 29033.

A public hearing, if scheduled, will be held in Columbia, South Carolina in the offices of the Commission at the above address, for the purpose of receiving testimony and other evidence from all interested parties regarding this Application. The time and date of any scheduled hearing will be furnished to all interested parties at a later date.

Any person who wishes to perticipate in this matter, as a party of record with the right of cross-examination should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before July 8, 2013, and indicate the amount of time required for the presentation. Please include an email address for receipt of future Commission correspondence in the Petition to Intervene. Please refer to Docket No. 2013-208-E.

Any person who wishes to testify and present evidence at the hearing should notify the Clerk's Office, in writing, at the address below; the South Carolina Office of Regulatory Staff, 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and K. Chad Burgess, Associate General Counsel, South Carolina Electric & Gas Company, 220 Operation Way, Mail Code C222, Cavec, South Carolina 29033, on or before July 8, 2013, and indicate the amount of time required for the presentation. Please reter to Docket No. 2013-208-E.

Any person who wishes to be notified of the hearing, but does not wish to present lestimony or be a party of record, may do so by notifying the Clerk's Office, in writing, at the address below on or before July 8, 2013. Please refer to Dooket No. 2013-208-E.

Persons seeking information about the Commission's Rules of Practice and Procedure should contact the Commission in Columbia at 803-896-5100.

Public Service Commission of South Carolina Clerk's Office Post Office Drawer 11649 Columbia, SC 29211

June 13. 2013

VOLIC SERVICE CUMMISSION OF SOUTH CAROLINA CLERK'S OFFICE

NOTICE OF FILING

DOCKET ND. 2013-208-E

SOUTH CAROLINAL ELECTRIC & GAS. COMPANY. REQUEST FOR APPROVAL TO CONTINUE DEMAND SHE MANAGEMENT REDUEST FOR AND RATE RIDER AND FOR APPROVALIOF REVISED PROTTED LOOF.

On May 31/2013. South Cardinal Electric & Cas Corpsiny (Societies of Cardinal Company). The Public Service Company of Cardinal Cardinal Company of Cardinal Cardinal Company of Cardinal Cardinal Company of Cardinal Ca

13.5. Code Ann. 5.36–37. Qualiformapplicable low and rulest. The morphology and seeking any change in the existing DSM rates as part of this applications. S.C. Code Ann. 5.58–37. Qualiforizes the Commission of adopting capital sections of the commission of the com

The proposed DSM inder contains no changes to current fates under the currently effective DSM inder

A copy of the Company's complete filling, as well as the proposed tariff may be obtained, from the Commission; is). The following address epublic Service Commission of South Carolina, Clarks, Office, 101 Executive, Center Drive, Commission's website at a new case of the Petition is available on the rate office of South Carolina Electric & Gas Company at 220 Operation Way, Cayce, South Carolina Electric & Gas Company at 220 Operation Way,

A public hearing, it scheduled, will be held in Columbia, South Carolina in the offices of the Commission at the above address, for the purpose of receiving lestimony and other evidence from all interested parties regarding this Application. The time and date of any scheduled hearing will be furnished to all interested parties at a later date.

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Any person who wishes to testify and present evidence of the hearing should notify the Clerk's Office, in writing, at the address below, the South Carolina (2920), and K. Chad Burgess, Associate General Counsel, South Carolina Electric & Gas Company, 220 Operation, Way, Mall, Code G222, Cayce, South Carolina (2903), on or before July 8, 2013, and Indicate the amount of time required for the presentation. Please refer to Docket No. 2013-208-E.

Any person who wishes to be notified of the hearing, but does not wish to present testimony or be a party of record, may do so by notifying the Clork's Office, in writing, at the address below on or before July 8, 2013. Please refer to Docket No. 2013-208-E.

Persons seeking information about the Commission's Rules of Practice and Procedure should contact the Commission in College of 803-836-5100

Public Service Commission of South Carolina Clark's Office Post Office Drawer 11649 Columbia, SC 29211

The North Augusta Star

North Augusta, South Carolina 29841

STATE OF SOUTH CAROLINA COUNTY OF AIKEN

Personally appeared before me

Kim Cain

Of the Aiken Standard, a seven day

Per week newspaper published in

Aiken, South Carolina, and made

Oath in due form of law that the

Advertisement of

Public Service Commission of South Carolina

Appeared in the The North Augusta Star on

The following dates, vis:

June 13, 2013

SWORN and subscribed to before me This 20th day of June 2013

For the State of South-Carolina

MY COMMISSION EXPIRES SEPTEMBER 29, 2016

THE ISLAND PACKET The Beaufort Gasette

STATE OF **SOUTH CAROLINA**

CLERK'S (S.C. Code Ann. § 58-37-20 authorizes the Commis-208-E SOU' REQUEST **EFFICIENC**

COUNT and shared savings incentive mechanism for investing in such proposition of pour such proposition of the opt-out requirements for industrial customers. This request was filed pursuant to S.O. Code according to Ann. § 58-37-20 (1976, as amended), Commission Regulations 103-819, 103-823 (1976, as amended), and other applicable law and rules. The Company is not seeking any published Su pany is not seeking any change in the existing DSM rates as part of this application.

sion to adopt procedures that encourage electrical utilities to invest in cost-effective energy efficient technologies MANAGEM

APPROVAL

APPROVA environmentally accept-able programs to reduce Packet/The L demand. This statute allows energy suppliers and distributors to recover costs and obtain a reasonable rate of return on their investment in qualified DSM Programs sufficient to make these programs at least as financially attractive as construction of new generating facilities and directs the Commission to establish commission to establish rates and charges that ensure that the net income of an electrical utility after implementation of specific cost-effective energy conservation measures is at least think the transfer income. as high as the net income would have been if the measures had not been implemented.

The Company states that the proposed suite of DSM Programs is reason-Subscribed and for customer participation, technically and economically and has a reasonable likelihood of providing savings to customers and the system. As part of its proposed suite of DSM programs, and with certain modifications, SCERG has proposed Notary Public continuing the option for qualifying large commercial and industrial customers to opt-out of the DSM rider subject to ecrtain terms and conditions, and also has proposed continuing the existing "opt-outs" in a conditions, and also has proposed continuing the existing "opt-outs" in effect.

Any person who wishes to be notified of the to be notified of the hearing, but does not wish to present testimony or be a party of record, may do so by notifying the Clark's Office, in writing, at the address below on or before July 8, 2013. Please refer to Docket No. 2013-206-E.

Persons seeking information about the Commission's Rules of Practice and Procedure 32

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

NOTICE OF FILING DOCKET NO. 2013-208-E

SOUTH CAROLINA ELEC-SOUTH CAROLINA ELEC-TRIC & GAS COMPANY -REQUEST FOR APPROVAL TO CONTINUE DEMAND SIDE MANAGEMENT PRO-GRAMS AND RATE RIDER AND FOR APPROVAL OF REVISED PORTFOLIO OF ENERGY EFFICIENCY PROGRAMS

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Phone: (843) 706-8100 | (877) 706-8100 | Advertising Fax: (84) PROGRAMS

On May 31, 2013, South Carolina Electric & Gas Company ("SCE&G" or Company") filed a "Company") filed a "Company" of Scewer to Company ("SCE&G" or Company ("SCE&G" or Company") for approval to extend the operation of extend the operation of extend the operation of its portfolio of demand site management programs" or "DSM Programs"). SCE&G also has requested approval of an annual rider which (1) maintains the same terms and conditions, and also has proposed continuing the existing "opt-outs" in effect.

Phone: (843) 706-8100 | (877) 706-8100 | Advertising Fax: (84) Programs, the net lost margin revenue associated with its DSM Programs, and also has proposed continuing the existing "opt-outs" in effect.

at a later date.

Any person who wishes to participate in this matter, as a party of lic, in and for record with the right of cross-evanination should file a Petition to Intervene in accordance with the Commission's e is the Publ Programs, amortized Procedure on or before July 8, 2013, and indicate or the presentation. Please refer to Docket No. 2013-206-E.

Any person who wishes to testify and present to Docket No. 2013-206-E.

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Any person who wishes to be notified of the hearing, but does not hearing, but does not hearing should not fire required for the presentation. Please refer to Docket No. 2013-206-E.

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The proposed DSM rider contains no changes to current rates under the currently effective DSM

A copy of the Company's complete filing, as well as the proposed tariff may be obtained from the Commission at the following address: Public Service Commission of South Carolina, Clerk's Office, 101 Executive Center Drive, Columbia, South Carolina 29210. Additionally, the Petition is available on the Commission's website at www.psc.sc.gov and is Commission's website at www.psc.sc.gov and is a vail able from the corporate office of South Carolina Electric & Gas C o m pany at 220 Operation Way, Cayce, South Carolina 29033.

A public hearing, if scheduled, will be held in Columbia, South Carolina in the offices of the Commission at the above address, for the purpose of receiving testimony and other evidence from all interested parties regarding this Application. The time and date of any scheduled hearing will be furnished to all interested parties to all interested parties

______ or gazette(a)beaufortgazette.com

LACEY BREIT SC PRESS/SC ELECTRIC COOP PO BOX 11429 COLUMBIA SC 29211

AFFIDAVIT OF PUBLICATION The Post and Courier

State of South Carolina

County of Charleston

Personally appeared before me the undersigned advertising clerk of the above indicated newspaper published in the city of Charleston, county and state aforesaid, who, being duly swom, says that the advertisement of

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appeared in the issues of said newspaper on the following day(s):

06/12/13 Wed PC 06/12/13 Wed CNW

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NOTARY PUBLIC, SC My commission expires



CLERK'S OFFICE

NOTICE OF FILING DOCKET NO. 2013-208-E

SOUTH CAROLINA ELECTRIC & GAS COMPANY REQUEST FOR APPROVAL TO CONTINUE DEMAND SIDE MANAGEMENT PROGRAMS AND RATE RIDER AND FOR APPROVAL OF REVISED PORTFOLIO OF ENERGY EFFICIENCY PROGRAMS

ENERGY EFFICIENCY PROGRAMS

On May 31, 2013, South Carolina Electric & Gas Company ("SCE&G" or "Company") filled a request with the Public Service Commission of South Carolina ("Commission") for approval to extend the operation of its portiolio of demand side management programs ("Demand Side Management Programs" or "DSM Programs" or "DSM Programs" or "DSM Programs". SCE&G also has requested approval of an annual rider which (i) maintains the same terms and conditions presently in effect concerning the recovery of costs associated with the proposed DSM Programs, the net lost mazgin revenue associated with the proposed DSM Programs, the net lost mazgin revenue associated with the proposed DSM Programs, and (ii) modifies the opt-out requirements for industrial customers. This request was filled pursuent to S.C. Code Ann. § 98-37-20 (1976, as amended), commission Regulations (103-81), (1976, as amended), and other applicable law and rules. The Company is not seeking any change in the existing DSM rales as part of this application.

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Persons seeking informatic about the Commis-sion's Rules of Practice and Procedure should contact the Commission in Columbia and Procedure Stopperson (Columbia and Procedure Stopperson)

Public Service Commission of South Carolina Clerk's Office Post Office Drawer 11649 Columbia, SC 29211 AD# 98413

THE STATE MEDIA CO., INC. Columbia. South Carolina publisher of

The State

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STATE OF SOUTH CAROLINA

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PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA CLERK'S OFFICE

NOTICE OF FILTING

DOCKET NO: 2013-208-E

SOUTH CAROLINA ELECTRIC & GAS COMPANY - REQUEST: FOR APPROVAL TO CONTINUE DEMAND SIDE MANAGEMENT PROGRAMS AND RATE RIDER AND FOR APPROVAL OF REVISED PORTFOLIO OF ENERGY EFFI CIENCY PROGRAMS

On May 31, 2013, South Carolina Electric & Gas Company ("SCE&G" or "Company") filed a request with the Public Service Commission of South Carolina ("Commission") for approval to exterior the operation of its portfolio of demand side management programs ("Demand Side Management Programs" or "DSM Programs"). SCE&C also had requested approval of an annual rider which (i) maintains the same terms that conditions presently in effect concerning the recovery of collect associated with the proposed DSM Programs, the net lost margin revenue associated with the DSM Programs, and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing of the programs and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing in such programs and shared savings incentive mechanism for investing in such programs and shared savings in a saving in the saving in

S.C. Gode Ann. § 58-37-20 authorizes the Commission to adopt procedures that encourage electrical utilities to invest in out-effective energy efficient technologies and energy conservation prographs end, if adopted, to provide incentives and cost recovery for those utilities who invest in cost-effective and environmentally acceptable programs to reduce shelf-or consemption or demand. This statute allows energy suppliers and destributions are recovery fortisms sufficient to make allows energy suppliers and destributions of recovery deats and obtain a reasonable rate of return on their investment in qualified DSM Programs sufficient to make these programs at least as financially attractive as construction of new generating facilities and directs the Commission to establish rates and charges that ensure that the net income of an electrical utility after implementation of specific cost-effective energy conservation measures is at least as high as the net income would have been if the measures laid not been inflationalized.

The Company states that the proposed suite of DSM Programs is reasonably practicable for the Company to implement and for customer participation, technically and economically justified, and has a reasonable likelihood of providing savcally and economically justified, and has a reasonable likelihood of providing sav-ings to customers and the system. As part of its proposed suite of DSM Pro-grams, and with certain modifications, SCE&G has proposed continuing the op-tion for qualifying large comprehens and industrial customers to "opt-out" of the DSM rider subject to certain large, and conditions, and also has proposed con-tinuing the existing "opt-outs" in effect.

Subscribed and sworn to belove the

Karen L. Son L

SCE&G's proposed DSM rider maintains the sage cost seconds. First and revenue, and shared atvings indentitive mechanistic costs incurred in dentification of the property of the second of the second

The proposed DSM rider contains no changes to current rates under the current-

A copy of the Company's complete filling, as well as the proposed tariff may be obtained from the Commission at the following address: Public Service Commission of South Carolina: Clerk's Office, 101 Executive Center Drive, Columbia, South Carolina: 29210. Additionally, the Petition is available on the Commission's website at warm.psc.sc.gov, and is available from the corporate office of South Carolina Electric & Gas Company at 220 Operation Way, Cayoe, South Carolina 29033

A public hearing, if scheduled, will be held in Columbia, South Carolina in the offices of the Commission at the above address, for the purpose of receiving testi-mony and other evidence from all interested parties regarding this Application. The time and date of any scheduled hearing will be furnished to all interested

Any person who wishes to participate in this matter, as a party of record with the right of cross-examination should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before July 8, 2013, and indicate the amount of time required for the presentation. Please include an email address for receipt of future Commission correspondence in the Petition to Intervene. Please refer to Docket No. 2013-208-E.

Any person who wishes to testify and present evidence at the hearing should no-Any person who wiehes to testify and present evidence at the hearing should notify the Clerk's Office, in writing, at the address below; the South Carolina Office of Regulatory Staff, 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and K. Chad Burgees, Associate General Coursel, South Carolina Electric & Gas Company, 220 Operation Way, Mail Code C222, Cayce, South Carolina 29033, on or before July 8, 2013, and indicate the amount of time required for the presentation. Please refer to Docket No. 2013-208-E.

Any person who wishes to be notified of the hearing, but does not wish to present writing, at the address below on or before July 8, 2013. Please refer to Docket

Persons seeking information about the Commission's Rules of Practice and Procedure should contact the Commission in Columbia at 803-896-5100.

Public Service Commission of South Carolina Clerk's Office Post Office Drawer 11649 Columbia, SC 29211

on this day

June 11, 2013

Notary Public

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My commission Expires: February 14, 2015

PUBLIC SERVICE COMMISSION OF SOUTH CA CLERK'S OFFICE NOTICE OF FILING DOCKET NO. 2013-208-E

SOUTH CAROLINA ELECTRIC & GAS COMPANY - REQUEST I TO CONTINUE DEMAND SIDE MANAGEMENT PROGRAMS A ER AND FOR APPROVAL OF REVISED PORTFOLIO OF ENERG PROGRAMS.

On May 31, 2013, South Carolina Electric & Gas Company ("SCE&G filed a request with the Public Service Commission of South Carolina for approval to extend the operation of its portfolio of demand side r grams ("Demand Side Management Programs" or "DSM Programs"). requested approval of an annual rider which (i) maintains the same term presently in effect concerning the recovery of costs associated with the Programs, the net lost margin revenue associated with its DSM Programs incentive mechanism for investing in such programs and (ii) mo requirements for industrial customers. This request was filed pursuant to 58-37-20 (1976, as amended), Commission Regulations 103-819, 103-823 ed), and other applicable law and rules. The Company is not seeking a existing DSM rates as part of this application.

S.C. Code Ann. § 58-37-20 authorizes the Commission to adopt procedulage electrical utilities to invest in cost-effective energy efficient technologiconservation programs and, if adopted, to provide incentives and cost resultilities who invest in cost-effective and environmentally acceptable procenergy consumption or demand. This statute allows energy suppliers an recover costs and obtain a reasonable rate of return on their investment in Programs sufficient to make these programs at least as financially attraction of new generating facilities and directs the Commission to establish return that the net income of an electrical utility after implementationst-effective energy conservation measures is at least as high as the ne have been if the measures had not been implemented.

The Company states that the proposed suite of DSM Programs is reason for the Company to implement and for customer participation, technicall cally justified, and has a reasonable likelihood of providing savings to cusystem. As part of its proposed suite of DSM Programs, and with certain SCE&G has proposed continuing the option for qualifying large commetrial customers to "opt-out" of the DSM rider subject to certain terms and also has proposed continuing the existing "opt-outs" in effect.

SCE&G's proposed DSM rider maintains the same cost recovery, net lost 1 and shared savings incentive mechanisms presently in place, which will al recover: (1) all reasonable and prudent costs incurred in developing, imp administering its DSM Programs, amortized over five years with unrecovering costs at the Company's weighted average costs of the Company's weighte